

WAKE ELECTRIC MEMBERSHIP CORPORATION
WAKE FOREST, NORTH CAROLINA

**SMALL GENERAL TIME-OF-USE SERVICE
SCHEDULE "SGS-TOU"**

AVAILABILITY

Available on a voluntary basis in all territory served by the Cooperative, subject to the established Service Rules and Regulations of the Cooperative. Availability of this schedule may be limited to the availability of appropriate meters.

APPLICABILITY

This schedule is applicable to all non-residential service where measured kW demand is 50 kW or less, excluding seasonal accounts. When the metered kW demand exceeds 50 kW three consecutive months, the service will be transferred to the LGS or LGS-TOU rate.

TYPE OF SERVICE

Single-phase, 60-cycles, 120/240 volts, or three-phase, 60 cycles, 120/208 volts, 240/480 volts, 277/480 volts, or three-phase voltages other than the foregoing, subject to mutual agreement between the Cooperative and the Member.

RATE – MONTHLY

Monthly Facilities Charges:

Single-Phase	\$ 21.00
Three-Phase	\$ 42.00

Demand Charges:

On-Peak kW	\$ 13.75 per kW
Off-Peak kW	\$ 1.75 per kW

Energy Charge:

All kWhs	7.48 ¢ per kWh
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MINIMUM MONTHLY CHARGE

The minimum monthly charge under this schedule shall be the appropriate Monthly Facilities Charge.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

On-Peak Hours:

October 16 - April 30

The on-peak hours are defined as the hours between 6:00 a.m. and 10:00 a.m., Monday through Friday.

May 1 - October 15

The on-peak hours are defined as the hours between 3:00 p.m. and 8:00 p.m., Monday through Friday.

Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. In addition to the above listed off-peak periods the following holidays are considered off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day and the day after, and Christmas Day.

SMALL GENERAL TIME-OF-USE SERVICE - continued

DETERMINATION OF BILLING DEMAND

The on-peak demand for billing purposes each month shall be the maximum kilowatt demand measured for any period of fifteen consecutive minutes during the on-peak hours in the month for which the bill is rendered. The off-peak demand shall be the consumer's maximum monthly kilowatt demand for any consecutive fifteen-minute period during the off-peak hours in the month the bill is rendered.

CONTRACT PERIOD

Any consumer choosing to be served under this time-of-use schedule must remain on the schedule for at least one year, unless the consumer agrees to pay the Cooperative a fee of twenty dollars (\$20) to cover administrative tasks associated with changing the rate.

WHOLESALE POWER COST ADJUSTMENT

The rate shall be increased or decreased in accordance with the Wholesale Power Cost Adjustment Rider.

SALES TAX

Any applicable State and local sales taxes will be added to all services billed under this schedule.

TERMS OF PAYMENT

All bills are due and payable on the date of the bill; and if not previously paid, shall be considered past due 25 days thereafter.

WAKE ELECTRIC MEMBERSHIP CORPORATION
WAKE FOREST, NORTH CAROLINA

LARGE GENERAL TIME-OF-USE SERVICE
SCHEDULE "LGS-TOU"

AVAILABILITY

Available in all territory served by the Cooperative on a voluntary basis, subject to the established Service Rules and Regulations of the Cooperative. The number of accounts may be limited to meter availability.

APPLICABILITY

This schedule is applicable to all non-residential service where measured demand is in excess of 50 kW. This schedule is not available to seasonal accounts.

TYPE OF SERVICE

Single-phase, 60-cycles, 120/240 volts, or three-phase, 60 cycles, 120/208 volts, 120/240 volts, 240/480 volts, 277/480 volts, or three-phase voltages other than the foregoing, subject to mutual agreement between the Cooperative and the Member.

RATE – MONTHLY

Monthly Facilities Charge:	\$105.00
Demand Charges:	
On-Peak kW	\$ 15.75 per kW
Off-Peak kW	\$ 1.75 per kW
Energy Charge:	
On-Peak kWhs	5.71¢ per kWh
Off-Peak kWhs	4.50¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be the greater of:

1. The Contract Minimum,
 2. \$1.75 per installed kVA of transformer capacity, or 3.
- The Monthly Facilities Charge.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

On-Peak Hours:

October 16 - April 30

The on-peak hours are defined as the hours between 6:00 a.m. and 9:00 a.m., Monday through Friday.

May 1 - October 15

The on-peak hours are defined as the hours between 3:00 p.m. and 8:00 p.m., Monday through Friday.

Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. In addition to the above listed off-peak periods the following holidays are considered off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day and the day after, and Christmas Day.

LARGE GENERAL TIME-OF-USE SERVICE - continued

DETERMINATION OF BILLING DEMAND

The on-peak demand for billing purposes each month shall be the maximum kilowatt demand measured for any period of fifteen consecutive minutes during the on-peak hours in the month for which the bill is rendered. The off-peak demand shall be the consumer's maximum monthly kilowatt demand for any consecutive fifteen-minute period during the off-peak hours in the month for which the bill is rendered.

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand. If the measured power factor is less than 95 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95 percent and divided by the measured power factor at maximum demand. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for power factor lower than 95 percent, and may be so adjusted for other consumers if and when the Cooperative deems it necessary.

SERVICE AT PRIMARY VOLTAGE

Service may be furnished at primary voltage upon agreement between the Cooperative and the Consumer.

COMPARATIVE RATE SERVICE

This rate may be given as a comparison only for those interested in the rate. The comparison is limited by meter availability and shall run no longer than six (6) months. Members choosing the comparative rate service will be billed under the Large General Service Rate. Upon contracting with the Cooperative, future billing will be made under this rate LGS-TOU.

CONTRACT PERIOD

The contract period shall not be less than one year.

WHOLESALE POWER COST ADJUSTMENT

The rate shall be increased or decreased in accordance with the Wholesale Power Cost Adjustment Rider.

SALES TAX

Any applicable State and local sales taxes will be added to all services billed under this schedule.

TERMS OF PAYMENT

All bills are due and payable on the date of the bill; and if not previously paid, shall be considered past due 25 days thereafter.

Docket EC 47, Sub 40

Effective Date: April 1, 2016

Supersedes "LGS-TOU" Rate: July 1, 2015

WAKE ELECTRIC MEMBERSHIP CORPORATION
WAKE FOREST, NORTH CAROLINA

LARGE GENERAL COINCIDENT PEAK TIME-OF-USE SERVICE
SCHEDULE "LGS-CP"

AVAILABILITY

Available on a voluntary basis in all territory served by the Cooperative, subject to the established Service Rules and Regulations of the Cooperative. Availability of this schedule may be limited to the availability of appropriate meters.

APPLICABILITY

This schedule is applicable to all year round non-residential consumers who can demonstrate, to the Cooperative's satisfaction, that they have the ability to reduce their demand by a minimum of 50 kW, upon receiving the Cooperative's load control signal.

TYPE OF SERVICE

Single-phase, 60-cycles, 120/240 volts, or three-phase, 60 cycles, 120/208 volts, 120/240 volts, 240/480 volts, 277/480 volts, or three-phase voltages other than the foregoing, subject to mutual agreement between the Cooperative and the Member.

RATE – MONTHLY

Monthly Facilities Charge:	\$105.00
Demand Charges:	
Coincident Peak kW	\$15.30 per kW
Noncoincident Peak kW	\$ 2.74 per kW
Energy Charge:	
All kWhs	6.11 ¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be the greater of:

1. The Contract Minimum,
2. \$1.25 per installed kVA of transformer capacity, or
3. The Monthly Facilities Charge.

DETERMINATION OF BILLING DEMANDS

The Coincident Peak Demand shall be equal to the consumer's maximum rate of electric use during any sixty-minute period, measured in clock hour intervals, expressed in kW, in which the Cooperative is operating their Load Management System to control load on their system during the month for which the bill is rendered, as indicated or recorded by a demand meter.

The Noncoincident Demand shall be the highest of the following:

1. The maximum kilowatt demand for any consecutive fifteen-minute period within the month for which the bill is rendered, as indicated or recorded by a demand meter. The Noncoincident Demand may be adjusted for power factor as provided below, or
2. The minimum billing demand provided for in the Power Contract.

LARGE GENERAL COINCIDENT PEAK TIME-OF-USE SERVICE - continued

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand. If the measured power factor is less than 95 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95 percent and divided by the measured power factor at maximum demand. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for power factor lower than 95 percent, and may be so adjusted for other consumers if and when the Cooperative deems it necessary.

EXPOSURE PERIODS

The Cooperative will make every reasonable effort to notify the Consumer with a load control signal when the Cooperative anticipates their wholesale supplier is approaching its monthly system peak. The times the Cooperative will most likely go into load control or "exposure periods" are:

- A. For service used beginning at 12:00 midnight April 30 and ending at 12:00 midnight September 30, the hours of greatest exposure to load control are the hours between 1:00 p.m. and 6:00 p.m., Monday through Friday.
- B. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight April 30, the hours of greatest exposure to load control are the hours between 6:00 a.m. and 10:00 a.m., plus 2:00 p.m. through 9:00 p.m., Monday through Friday.

The exposure periods are based upon the times the Cooperative's power supplier has historically established its monthly system peak. The Cooperative does not, however, warrant that all control periods will be within the exposure periods outlined above.

SERVICE AT PRIMARY VOLTAGE

Service may be furnished at primary voltage upon agreement between the Cooperative and the Consumer.

CONTRACT PERIOD

The contract period shall not be less than one year.

WHOLESALE POWER COST ADJUSTMENT

The rate shall be increased or decreased in accordance with the Wholesale Power Cost Adjustment Rider.

SALES TAX

Any applicable State and local sales taxes will be added to all services billed under this schedule.

TERMS OF PAYMENT

All bills are due and payable on the date of the bill; and if not previously paid, shall be considered past due 25 days thereafter.

Docket EC 47, Sub 40
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